Investor Presentation

TRANS-OIL Group of Companies

October 2023

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I. Key Highlights & Recent Developments

Trans-Oil at a glance



A leading agro-industrial business in CEE

#1 originator, processor and exporter of agri-commodities in Moldova

CEE strong presence in origination and processing in Romania, Serbia and other CEE countries



Vertically-integrated business with control over the entire value chain



unique in-land and Danube waterway infrastructure

- 5 modern crushing and refining plants with crushing
- capacity of ca. 4.2k MT/day

own fleet of railcars, trucks and river barges



Strong international client base in Europe, Black Sea Area¹, Mediterranean and MENA²



High sustainable growth with 40% revenue and 25% EBITDA CAGR since 30 June 2019



Healthy leverage with adj. Net Debt³/ EBITDA at 1.6x and FCCR⁴ at 2.5x





\$2.1bn Revenue in 2022/23



\$636m Total equity (30 Jun 2023)



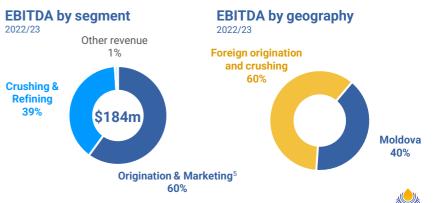
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4.1m MT Total sales volume in 2022/23

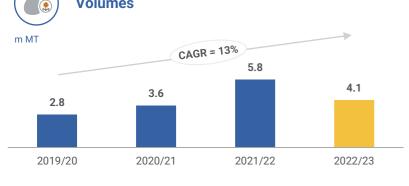




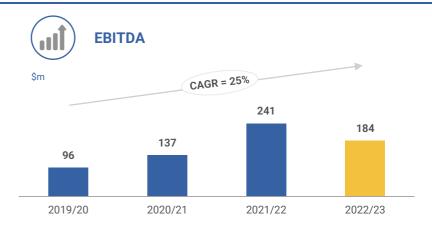
Notes: 1 – Includes Romania, Moldova, Serbia, Ukraine and Turkey; 2 – Includes Iraq, Lebanon, Egypt, UAE, Oman, Saudi Arabia; 3 – Net Debt excl. 75% Readily Marketable Inventories (RMI) and non-interest bearing subordinated shareholder loan; 4 – Calculated as EBITDA for the financial year divided by Fixed charges (Sum of Interest respense, Ioan commissions, bank commissions, interest on bonds issued, lease interest expenses and amontization of bonds issued, costs; 5 – Includes Infrastructure EBITDA; 6 – Free cash flow calculated as EBITDA adjusted for changes in working capital, tax and Capex and Interest. Trans-Oil Group includes Aragvi Holding International Ltd together with all its subsidiaries

2023FY Financial highlights



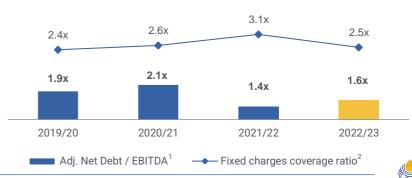


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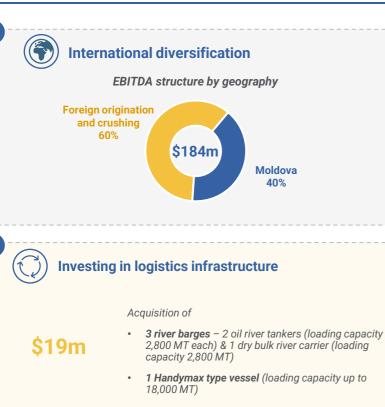
Healthy leverage and stable FCCR



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Note: 1 – Net Debt excluding 75% RMI and non-interest bearing subordinated shareholder loan; 2 – Calculated as EBITDA for the last twelve months divided by Fixed charges (Sum of interest expense, loan commissions, bank commissions, interest on bonds issued, lease interest expenses and amortization of bonds issued costs)

Key developments



Successful integration of the Serbian Assets



Completed acquisition & integration of the **largest silos complex** and **port terminal infrastructure** in Serbia

\$227m Revenue from Serbia in 2022/23



4

Consolidation of **the largest modern crushing plant in Serbia (Victoria Oil)** into the Group's business

New crushing plant at Giurgiulesti (launched in September 2022)

~\$37m total investments to date

750MT/day Crushing





Construction of a brand-new sunflower oil bottling line at Floare Soarelui

\$6m investments in 2022/23



3

~1.3m MT of agri commodities (SFS, corn, barley, wheat and SFS oil) were sourced from inland Ukraine



This additional volume will **support the Group's utilization rates** of its crushing plants as well as **increase international sales volumes** in 2023FY Two grain terminals at the Reni port in Ukraine operate at 100%+ capacity



800k MT 73k MT transshipment storage volume capacity

Increased demand for Danube river logistics and lower seagoing vessel capacity at Black Sea ports

3

- Due to Black Sea shipping limitation, Ukrainian commodities are being exported via alternative routs (e.g. by land and rivers)
- The increased volume turnover has led to shortage and increase of freight prices on both, sea and rivers

Trans-Oil has been attenuating the impact by acquiring own and rented (paid in advance) river fleet that would allow to move up to 1m MT of goods per year at competitive cost



Key investment highlights







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II. Leading CEE agro-industrial franchise

Efficient vertically integrated business



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Access to broader commodities base enjoying higher crop and weather risk diversification



Access to wide end-consumer base at CEE (for bottled oil)

60%

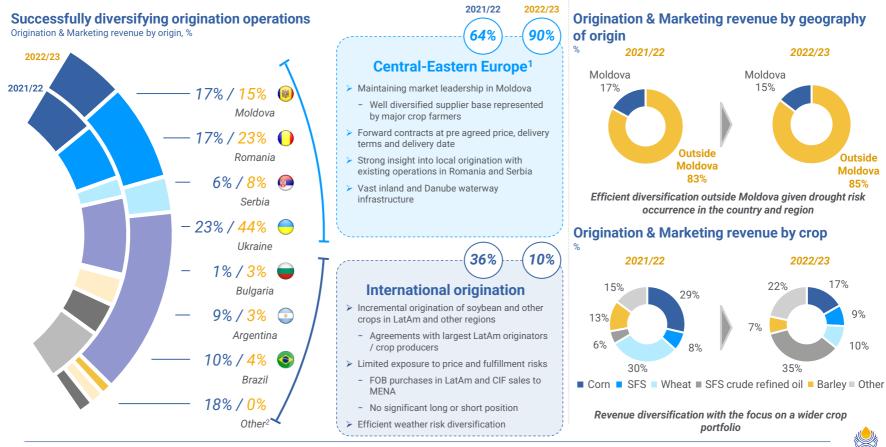
Exposure to higher-rated jurisdictions

of Group EBITDA outside Moldova in mid-term



Group of Companie

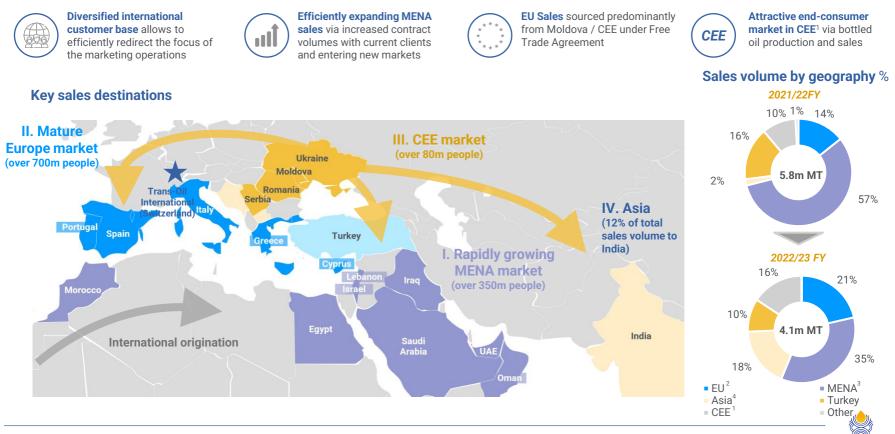
Origination & marketing: Diversified operations address key risks



TRANS-OIL Group of Companies

Diversified geographical reach in core markets

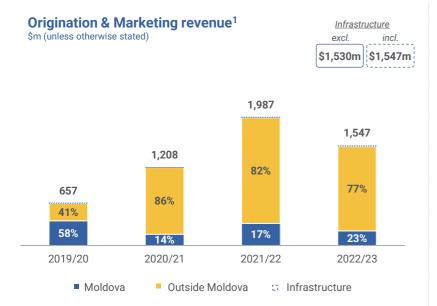
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Note: 1 – Including Moldova, Romania, Ukraine, Serbia, Bosnia, Croatia, Montenegro, Macedonia; 2 – Includes Spain, Greece, Italy, Cyprus, Portugal, France, Czech Republic, UK; 3 – Includes the UAE, Iraq, Oman, Egypt, Lebanon, Saudi Arabia, Israel, Ethiopia; 4 – Including India, South Korea, Singapore; Numbers may not add up due to rounding

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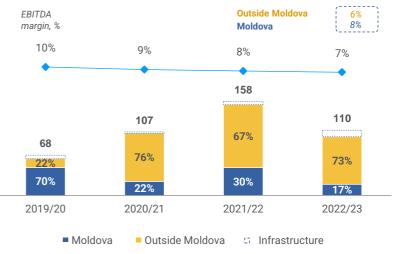
Origination & marketing: Resilient revenue and EBITDA



- The Group continued to demonstrate **strong and sustainable performance** in Origination & Marketing segment amid volatile economic environment in the region, via diversification outside Moldova
- Origination & Marketing revenues have decreased in 2022/23FY due to a decrease in volumes from Russia, lower volumes from Latin America, and reduced crop production in Romania and Moldova

Origination & Marketing EBITDA and margin¹

\$m (unless otherwise stated)



EBITDA margin, %

- Origination & Marketing EBITDA resilient performance (2022/23 FY)
- The Group maintained high profitability in Origination & Marketing segment
 - Although international operations have lower margins it has shorter inventories / RMIs cycles, allowing to generate substantial EBITDA on the same amount of working capital



Crushing & refining: Modern crushing plants

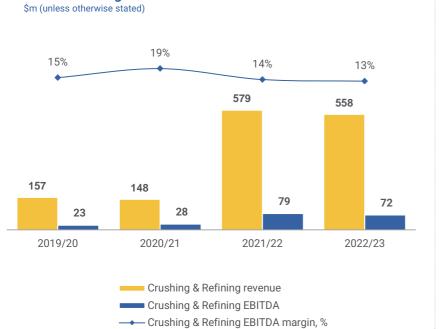


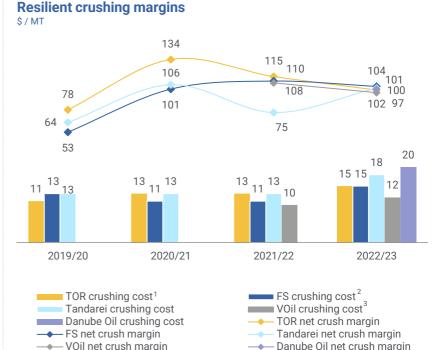
Note: 1 - in 2023FY; 2 - annualized utilization rate since launch in Sep 2022

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Crushing & refining: Strong performance and margins





- Crushing & Refining revenues have declined because of reduced prices for vegetable oil. This price reduction is a result of improved supply conditions in the region and higher global outputs compared to the previous year. The price has recently experienced a significant rebound due to renewed uncertainties regarding export abilities from Ukraine
- High SFS oil prices supported the crushing segment margins and at the same time the Group managed to retain high operational efficiency



Stable crushing revenues

Terminals & infrastructure: Developing Danube hub



Origination of grains inland Romania, Serbia and Moldova with the purpose of shipping those goods by railway, trucks and barges to Constanta Terminals and loading Panamax size vessels to final destinations





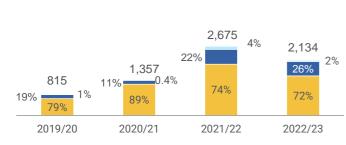
Group of Companies

III. Strong financial performance

Resilient revenue

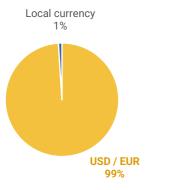
\$m (unless otherwise stated)

Revenue breakdown by segment



Origination & Marketing Crushing & Refining Other revenue

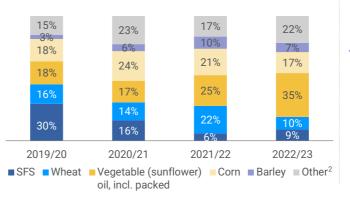
Revenue breakdown by currency 2022/23, %



Marketing, transshipment and crushing volumes



Revenue breakdown by product



• The Group's revenue has contracted by 20% in 2023 compared to 2022

- Encouraging revenue resilience in intercompany transshipment (+119%) and crushing (+3%) segments
- 99% of revenue comes from export operations and is denominated in USD / EUR
- Revenue is well-diversified across key commodities traded
- Trans-Oil has the flexibility to quickly shift its focus between business segments with higher margin, depending on market prices of crops and refined products

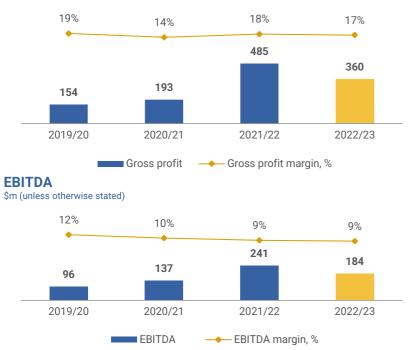


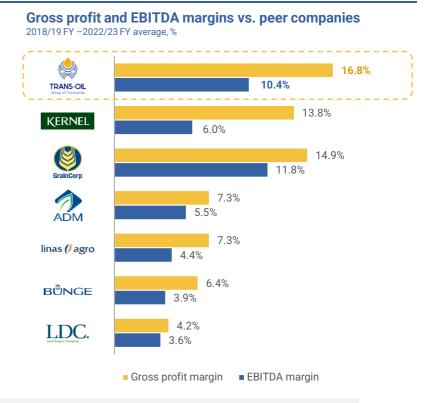
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High sustainable margins

Gross profit

\$m (unless otherwise stated)





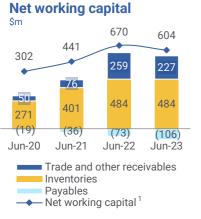
• Despite a challenging economic & geo-political environment, the Group EBITDA has maintained a resilient growth trajectory since 2019/20

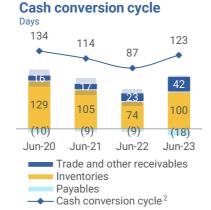
• The Group maintains one of the highest gross profit & EBITDA margins compared to peer companies



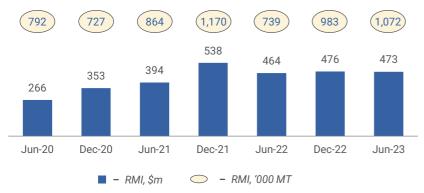
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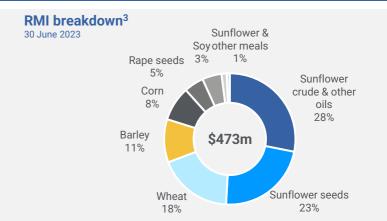
Working capital





RMI cycles



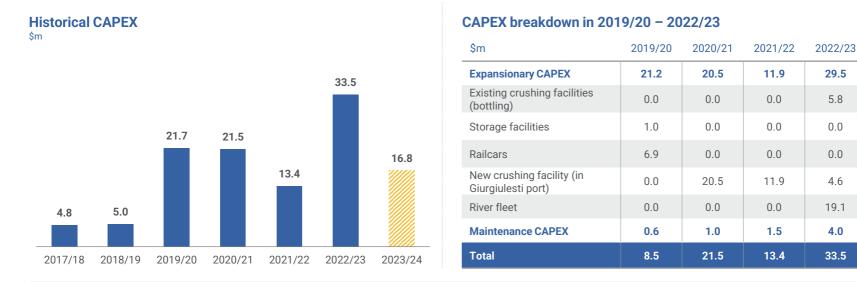


- **RMIs are usually cyclical throughout the year** with the lowest volume in summer months and highest in November-February
- Slower cash conversion in 2022/23 is due to a higher proportion of domestic purchases in Moldova and Ukraine (including SFS), which are typically held in inventory, compared to international purchases with shorter purchase delivery cycles
- RMIs comprise highly liquid market-grade agricultural inventories, namely wheat, corn and other grains, oilseed, vegetable oils and meal and other agricultural commodities
- Ca. 88% of RMIs are sold under physical forward contracts



Note: 1 – Calculated as the working capital less sum of advances to suppliers and cash and cash equivalents; 2 – Calculated as the sum of the trade and other receivables conversion cycle, the inventories conversion cycle less the payables conversion cycle; 3 – Grains & Oilseeds purchased for resale and the Group's own production as per note 10 to the Group's Consolidated Financial Statements

Continuous investments across business lines



• Trans-Oil has actively invested across all business lines in order to maintain and support further development of the business. CAPEX for 2019/20 - 2022/23 included:

- Modernization of Floare Soarelui crushing facility: construction of a brand-new sunflower oil bottling line (\$5.8m)
- Crushing plant in the Giurgiulesti port (\$37m)
- River fleet of two dry cargo river barges, one river oil tanker and a handy-max dry cargo motor vessel (\$19.1m)
- Purchase of 100 new railcars (\$6.9m)
- Maintenance CAPEX (\$7.1m)
- Any expenses related to maintenance of the Group facilities are usually reflected in the Group income statement

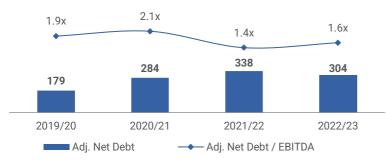


Strong credit track record and ongoing deleveraging

- Trans-Oil has successfully extended existing and secured new credit facilities: extended \$200m PXF until June 2025; signed a new committed facility for \$31m until August 2028; during the 1Q 2024FY, additional bilateral lines have been granted and renewed
- Over the last several years the Group's debt metrics have been gradually improving
 - 76% of the portfolio represents long term loans
 - Adj. Net debt1 / EBITDA ratio at 1.6x in Jun-23
 - Fixed charges and Interest coverage ratios at 2.5x and 2.9x in Jun-23
- As of 30 June 2023, adj. Net debt stood at \$304m with Total (balance sheet) debt of \$748m, Cash and cash equivalents of \$68m, Shareholders' loans of \$21m and 75% of RMIs of \$355m (100% - \$473m)

Adj. Net debt¹ / EBITDA

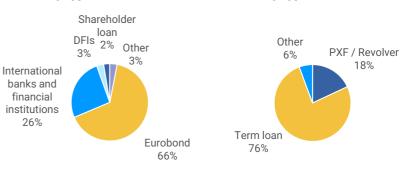
\$m (unless otherwise stated)



Debt breakdown

As of 30 June 2023

By type of lender²



By type of debt³

Fixed charges and interest coverage ratios Sm (unless otherwise stated)



Note: 1 - Net Debt excluding 75% RMI and non-interest bearing subordinated shareholder loan; 2 - International banks and financial institutions include AIK Bank, FMO, TradeX, INC, Syndicate of banks (Erste, Raiffeisen, UCB and OTP); DFIs include IIB; Shareholder loan includes non-interest bearing subordinated shareholder loan from Vaja Jhashi and OCM, with fair value adjustment, 3 - Revolver loan is represented by self-liquidating facilities; term loan includes amortising loans and loans and loans and OCM, with fair value adjustment, 3 - Revolver loan is represented by self-liquidating facilities; term loan includes amortising loans and loans and amortization of bonds issued; 5 - Calculated as EBITDA for the last twelve months divided by Fixed charges (Sum of interest expense, loan commissions, bank commissions, interest on bonds issued, lease interest expenses and amortization of bonds issued; oscil.

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Appendix

Trans-Oil Group history





High corporate governance standards

Shareholders' structure

as of 30 June 2023



- Oaktree Capital Management has acquired a 12.5% interest in Aragvi Holding International Ltd on 18 June 2019
 - Oaktree Capital management is a leading American global asset management firm specializing in alternative investment (including private equity)



Vaja Jhashi CEO and Founder of Trans-Oil Group

 Graduated from Moscow State University and Cairo University, holds MBA degree from Indiana University

Board of Directors



Tommy Gade Jensen Non-executive Director

- Senior Advisor at Oaktree Capital Management responsible for Agri & Food sector
- Previously CEO of Bunge EMEA in 2012-2017 and held various senior management positions at Bunge since 2003



Asif Chaudhry Independent Director

- Vice-President for International Programs in Washington State University
- Formerly US ambassador to Republic of Moldova in 2008-2011, Vice-President of Commodity Credit Corporation of Foreign Agricultural Services in 2006-2008



Stephane Frappat Independent Director

- Independent BoD member of United Grain Company, Chairman of the Board of Directors at Novorossiisk Wheat Mill
- Formerly CEO at Sodrugestvo Group



Alain Stephane Dorthe Independent Director

- Formerly Head of Credit Division, First Vice-President, at Banque de Commerce et de Placements (BCP), Genève
- Formerly Head of internal audit, Senior Vice-President at Discount Bank & Trust Company and Credit Director at UBS Zurich



Cem Osmanoglu Independent Director

- Independent financial consultant
- Formerly Head of Trade Finance Department at BCP Banque de Commerce et de Placements



Strong international management team



Vaja Jhashi

CEO and Founder of Trans-Oil Group

Graduated from Moscow State University and Cairo University; Holds MBA degree from Indiana University



Robert Monyak Deputy CEO. Head of Corporate Strategy

Previously Executive VP and Chief Lending Officer at WorldBusiness Capital Graduated from Duke University: Master's degree from Columbia University (USA)



Thierry Beaupied Chief Operating Officer

Previously trader at Plantureaux SA. Lesieur Group and Louis Dreyfus Graduated from Maritime College of La Rochelle



Radu Musinschi Regional Director for Romania and Balkans

Previously head of acquisition/LBOs and project finance at Raiffeisen Bank Romania Graduated from Moldova State University; Master's degree from National School of Political and Administrative Studies in Romania; MBA at the University of Cambridge¹



Oleg Lupasco Head of Corporate Finance

Previously finance director in media industry Graduated from University of Leicester (Finance); MBA degree at University of Chicago Booth School of Business



Daniel Ruiz

Head of Global Funding and Business **Development Solutions**

Previously worked in BCGEe. BNP Paribas. Societe Générale Graduated from the University of Geneva

2023

Procop Buruiana

Group Head of Legal

Holds an LLM and JD degree (Washington University in St. Louis, USA), an LLM degree (University of Warwick, UK) and an LLB degree (Babes-Bolvai University, Romania)



Evgeniya Ursu Chief of Treasury and Finance

Graduated from London Metropolitan University (Business Law): Master's degree from Moscow State University/ EIIS (Marketing and PR): MBA from University of Chicago Booth School of Business



Alex Hanson Chief Risk Officer

Previously Risk Director at CHS Intl. Has a BSc. (First Class Honours Degree) in Applied Chemistry from Kingston Polvtechnic



Stela Ostrovetchi

Head of Oil Refinery operations in Moldova

Graduated from Balti State University (Technical disciplines) and the Academy of Economic Studies in Moldova



Sinisa Kosutic Head of VictoriaOil refinery

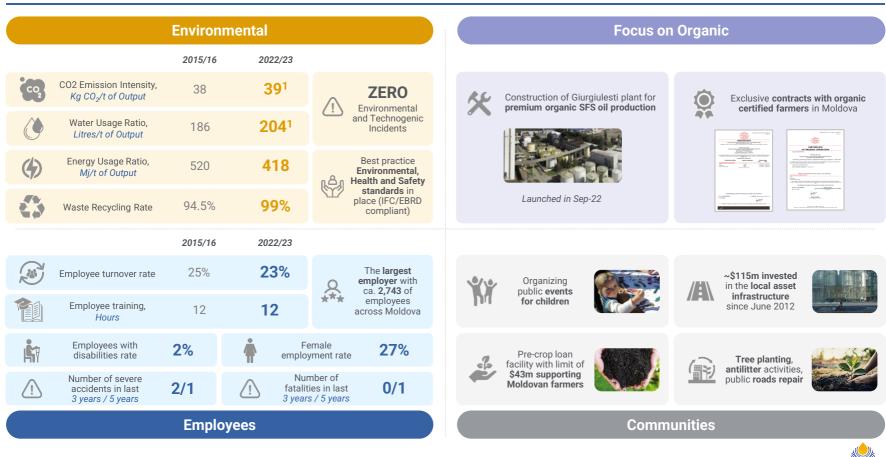
Previously worked in Credit Aaricole. Komerciialna Bank Graduated from the University of Belgrade (Economics)



Years of experience



Commitment to the community and environment



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Working capital: Readily marketable inventory (RMI) concept



RMI concept is being widely used by commodity trading companies



RMI usually includes agricultural commodities and their derivatives (e.g., vegetable oils, meal, grains, oil seeds, etc.) that have been purchased or produced with the intent to be sold



In order to be treated as RMIs, inventories must meet the following criteria:

- ✓ The inventory is "pre-sold"
- The inventory could realistically be liquidated within 30 days (whatever the ultimate terms of the trading position)
- The inventory is not held for processing purposes
- The proceeds of any inventory liquidation are used for debt repayment
- These are regularly traded on international markets and current prices can be obtained from market data

RMIs are also considered as readily convertible into cash

Given the nature of our business and the fact that our traded commodities portfolio exactly meets the prerequisites of RMIs concept, the Group applies the same concept



Working capital: Adjusted net debt concept

- Given the limitations of commodity trading companies' public and global capital disclosures, their relative short history on global capital markets and the complexity of their businesses, the concept of adjusted net debt has been introduced and widely used
 - We believe that commodity traders' capital structure can raise confidence-sensitivity risks in certain scenarios, by making creditors more inclined to
 overreact to the size of their debt exposure
 - The concept of Adjusted net debt aims to help creditors better assess the credit risks related to the commodity trading business

• In order to properly determine the debt nature and debt repayment capacity of commodity trading companies, certain amount of RMIs is being deducted from the total debt

• Such netting is made against the total debt, not just short-term debt that is actually used by commodity traders in most cases to finance RMIs

 In order to account for any margin losses in case of inventory accelerated liquidation we apply a discount of 25% to the RMIs for the purpose of determining net debt position



Key financial indicators

Balance sheet

\$m (unless otherwise stated)	2019/20	2020/21	2021/22	2022/23
Property, plant and equipment	276	363	407	467
Goodwill	49	49	49	49
Inventories	271	401	484	484
Forward contracts	88	115	31	112
Trade receivables and advances	112	157	380	376
Cash and cash equivalents	60	67	79	68
Other assets	3	4	3	3
Total assets	860	1,156	1,432	1,558
Borrowings	453	666	785	748
incl. Shareholder's loan	14	19	20	21
incl. Bonds issued and Bond premium	289	437	490	492
Deferred tax liabilities	23	26	33	34
Advances received	0	0	0	0
Trade and other payables	19	36	73	106
Other liabilities	32	46	18	33
Total liabilities	528	774	909	922
Total equity	332	382	523	636
Total equity and liabilities	860	1,156	1,432	1,558

Key financial indicators

Net Debt, \$m	393	599	706	680
Adjusted Net Debt, \$m	179	284	338	304
RMIs, \$m	266	394	464	473
75% of RMIs, \$m	200	296	348	355

Income statement

\$m (unless otherwise stated)	2019/20	2020/21	2021/22	2022/23
Revenue	815	1,357	2,675	2,134
Gross profit	154	193	485	360
margin, %	19%	14%	18%	17%
Other income	1	8	17	10
Selling and distribution costs	(59)	(61)	(240)	(175)
General and administrative expenses	(11)	(13)	(23)	(26)
Other gains / (losses), net	(2)	(4)	(7)	(9)
Operating profit	84	123	232	160
Finance income and costs, net, of which:	(42)	(99)	(65)	(68)
Interest expense	(37)	(47)	(64)	(64)
Fixed charges	(40)	(53)	(77)	(77)
Profit before income tax	42	24	167	92
Profit for the year	40	14	148	73
EBITDA	96	137	241	184
margin, %	12%	10%	9%	9%

Key financial ratios

Adjusted Net Debt / EBITDA, x	1.9x	2.1x	1.4x	1.6x
Interest coverage ratio, x	2.6x	2.9x	3.8x	2.9x
Fixed charges coverage ratio, x	2.4x	2.6x	3.1x	2.5x

